### **Electricity Supply Interruptions in the Philippines: Characteristics, Trends, Causes**

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# Background

Electricity is an indispensable input for modern economies

> There are interdependencies among critical infrastructure (Kjølle et al. 2012)

Electricity supply interruptions affect businesses, workers, households



# Q: Are electricity supply interruptions an issue in our country?



#### **Business Environment Obstacles for Firms in the Philippines**

Factors	% of firms
Informal sector	20.0
Corruption	11.5
Access to finance	10.4
Tax rates	9.0
Electricity	7.9
Labor regulations	6.4
Access to land	6.0
Transportation	5.2
Trade regulations	5.0
Business licensing	4.5
Source: World Bank Enter	prise Survey 2015



#### Select indicators on electricity, 2015

	% of firms	% of firms	No. of electrical	Average duration	Average losses	% of firms	% share of
	experiencing	identifying	outages in a	of electrical	due to electrical	owning/sharing a	electricity from
	electrical outages	electricity as a	month	outage (hr)	outages (% of	generator	generator
		major constraint			annual sales)		
All countries	50.6	30.8	5.3	4.1	4.0	32.1	17.4
East Asia and Pacific	46.3	17.1	4.8	3.6	2.9	33.1	15.5
Philippines	39.9	19.6	0.1	3.0	0.8	42.7	38.9
Manufacturing	44.1	26.4	0.1	4.6	0.9	39.7	41.2
Services	38.5	17.4	0.1	2.4	0.8	43.7	38.2
Calabarzon	27.2	14.2	0.0	4.3	1.2	36.0	55.6
Central Luzon	60.2	28.6	0.1	3.4	0.4	48.6	16.2
Metro Cebu	48.1	3.2	0.3	1.8	1.4	66.4	43.0
Metro Manila	56.1	30.0	0.0	3.2	0.2	34.8	30.0
NCR Excluding Manila	29.7	18.8	0.0	12.9	1.1	39.4	45.8

Source: World Bank Enterprise Survey



# Experience of households outside of NCR (serviced by Electric Cooperatives)



	With -	Source if with electricity						
	electricity	Private	Electric	Others				
	electricity	Utilities	Coops					
NCR	98.4	82.6	0.0	17.4				
Luzon, excl NCR	90.4	32.3	56.2	11.5				
Visayas	84.7	18.4	65.4	16.2				
Mindano	76.7	15.5	63.7	20.8				
All regions	87.2	33.6	51.3	15.1				
Source: Household Energy Consumption Survey								





	Sample ECs	All ECs
Total (Count)	37	121
Broad region (%)		
Luzon	54	46
Visayas	22	26
Mindanao	24	28
Size (%)		
Small to Large	16	26
Extra Large	22	28
Mega Large	62	46



### Three indices:

- System Average Interruption Frequency Index (SAIFI)
- System Average Interruption Duration Index (SAIDI)
- Customer Average Interruption Duration Index (CAIDI)



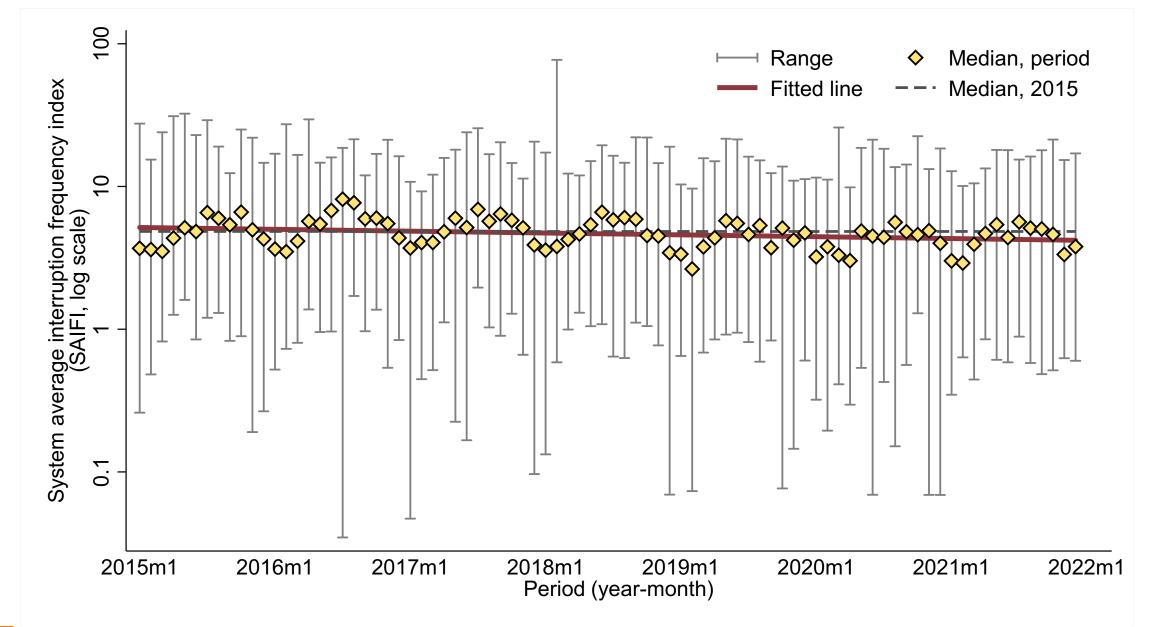
## Frequency of power supply interruptions



	2015	2016	2017	2018	2019	2020	2021
All sample	7.1	7.0	7.4	6.6	5.8	5.7	5.7
By island group							
Luzon	7.1	7.4	7.7	7.9	6.7	6.6	6.6
Visayas	6.8	6.7	8.7	5.3	5.2	5.5	5.4
Mindanao	7.2	6.3	5.6	4.8	4.5	3.9	4.1
By distributor size							
Small, Medium, Large	7.5	7.2	5.4	5.1	5.1	6.0	4.8
Extra large	6.2	6.4	7.4	7.8	6.6	6.9	7.6
Mega large	7.3	7.1	7.5	6.4	5.7	5.4	5.3
By interruption cause							
Human	0.1	0.1	0.0	0.0	0.1	0.0	0.0
Lightning	0.0	0.1	0.1	0.1	0.0	0.0	0.0
Major storm disaster	0.2	0.2	0.2	0.3	0.1	0.2	0.2
Scheduled	0.4	0.5	0.5	0.6	0.6	0.4	0.4
Trees	0.3	0.3	0.3	0.3	0.2	0.3	0.3
Overload	0.3	0.0	0.1	0.0	0.0	0.0	0.0
Error	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Supply	1.4	1.3	1.7	1.3	1.4	1.5	1.6
Equipment	0.5	0.6	0.6	0.7	0.7	0.5	0.6
Earthquake	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Others, N.E.C.	0.9	1.4	1.0	0.9	0.7	0.6	0.7
Unknown/Not stated	3.0	2.7	2.9	2.6	2.1	2.1	2.0

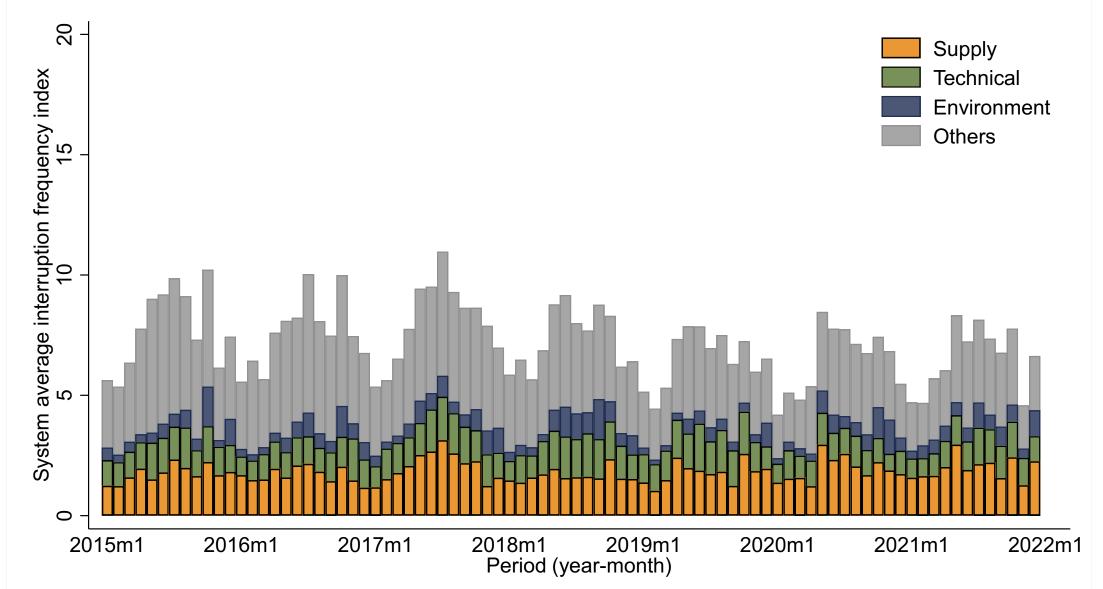
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System average interruption frequency index, 2015-2021

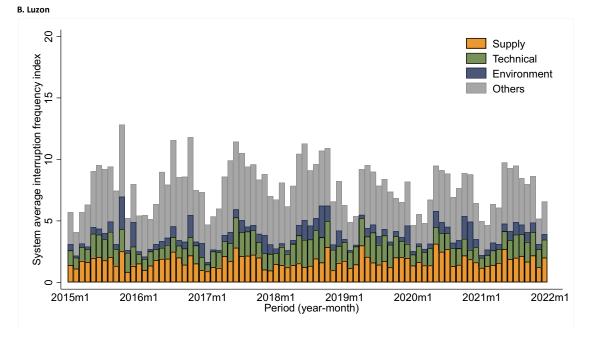


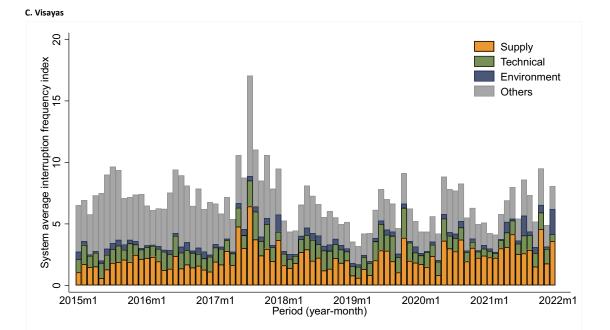
#### Monthly system average interruption frequency index, January 2015-December 2021

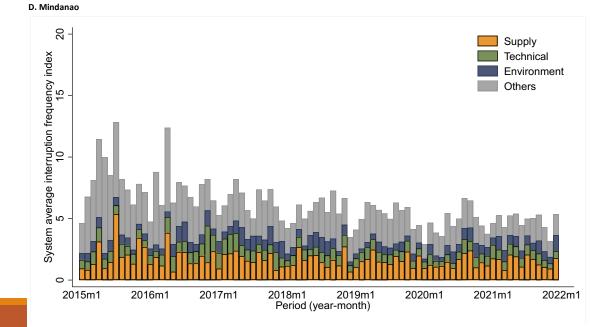
Monthly system average interruption frequency index by region and cause, January 2015-December 2021 A. All regions













## Average duration

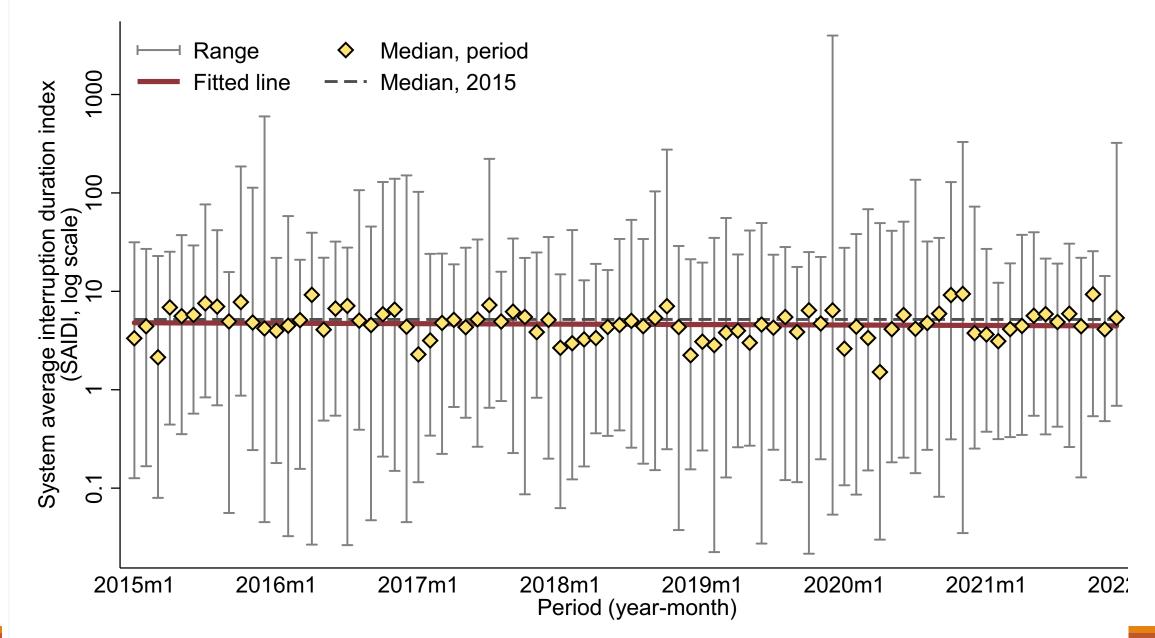


System average interruption (	duration inde	ex, 2015-20	)21				
	2015	2016	2017	2018	2019	2020	2021
All sample	11.3	9.8	9.6	8.0	16.3	10.3	8.8
By island group							
Luzon	14.0	11.2	9.4	9.9	26.0	14.8	8.6
Visayas	7.3	7.8	13.3	5.1	5.6	5.8	10.4
Mindanao	8.8	8.6	6.7	6.5	4.4	4.5	7.8
By distributor size							
Small, Medium, Large	14.0	14.0	11.0	14.3	12.6	15.5	9.4
Extra large	16.1	11.1	8.1	7.5	49.8	17.2	9.8
Mega large	9.9	9.2	9.8	7.7	7.9	8.2	8.5
By interruption cause							
Human	0.1	0.1	0.0	0.0	0.0	0.0	0.0
Lightning	0.1	0.1	0.1	0.0	0.0	0.0	0.0
Major storm disaster	2.4	1.0	0.4	0.8	8.6	1.9	1.9
Scheduled	1.5	2.0	1.7	1.6	1.7	1.6	1.5
Trees	0.2	0.2	0.3	0.3	0.2	0.2	0.2
Overload	0.1	0.1	0.0	0.0	0.0	0.0	0.0
Error	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Supply	3.6	3.2	4.1	2.7	3.2	4.1	3.4
Equipment	0.3	0.4	0.3	0.3	0.3	0.3	0.3
Earthquake	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Others, N.E.C.	0.4	0.7	0.2	0.2	0.2	0.2	0.2
Unknown/Not stated	2.8	2.1	2.4	2.0	2.1	2.1	1.3

#### System average interruption duration index, 2015-2021

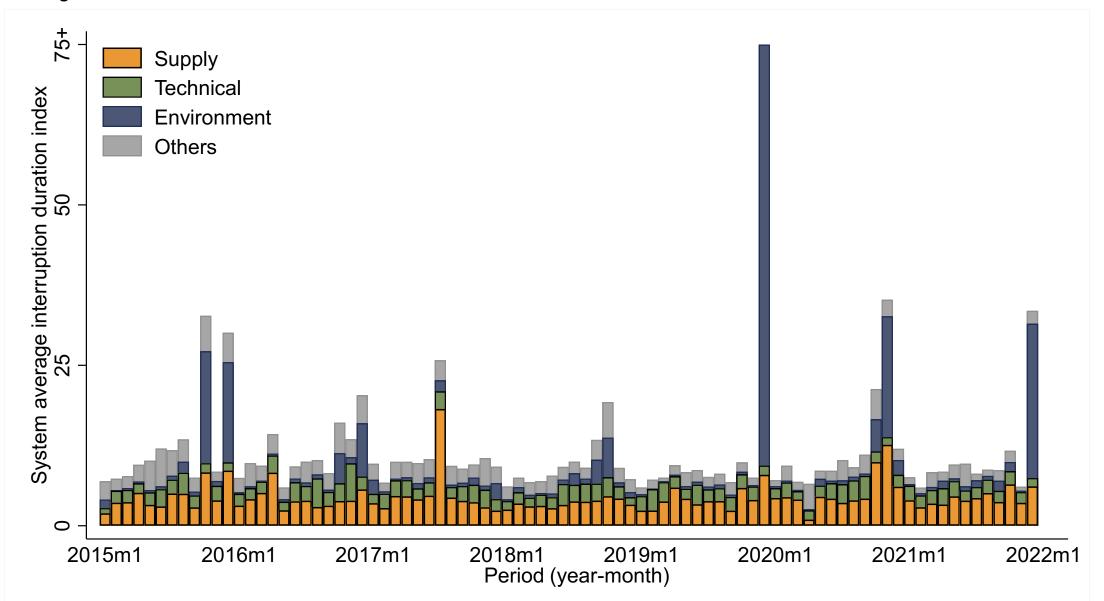


#### Monthly system average interruption duration index, January 2015-December 2021

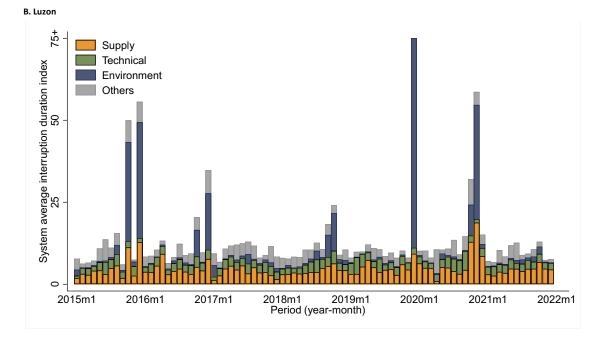




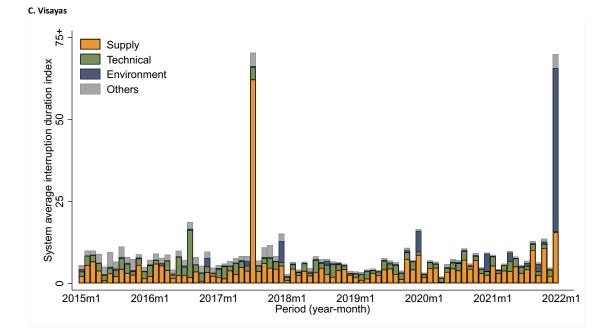
Monthly system average interruption duration index by region and cause, January 2015-December 2021 A. All regions







D. Mindanao



75+ Supply Technical System average interruption duration index 25 Environment Others 0 2018m1 2019m1 Period (year-month) 2021m1 2022m1 2015m1 2016m1 2017m1 2020m1



### Power restoration

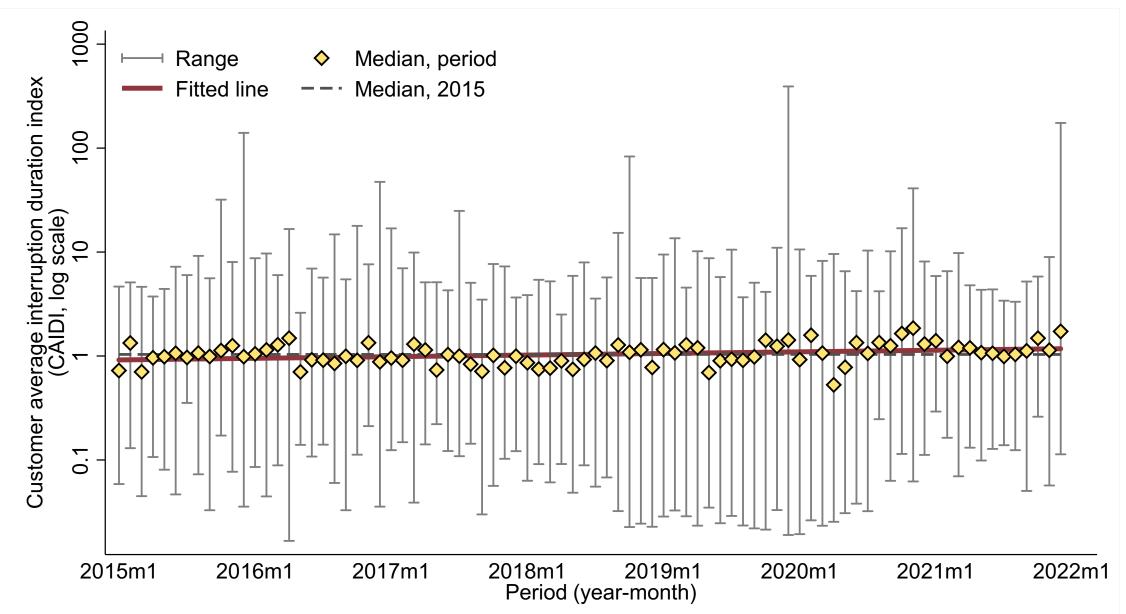


	2015	2016	2017	2018	2019	2020	2021
All sample	1.6	1.4	1.3	1.2	2.8	1.8	1.5
By island group							
Luzon	2.0	1.5	1.2	1.2	3.9	2.3	1.3
Visayas	1.1	1.2	1.5	1.0	1.1	1.1	1.9
Mindanao	1.2	1.4	1.2	1.4	1.0	1.2	1.9
By distributor size							
Small, Medium, Large	1.9	1.9	2.0	2.8	2.5	2.6	2.0
Extra large	2.6	1.7	1.1	1.0	7.5	2.5	1.3
Mega large	1.4	1.3	1.3	1.2	1.4	1.5	1.6
By interruption cause							
Human	0.7	0.6	1.0	1.2	0.4	0.6	0.7
Lightning	1.1	1.0	1.4	0.7	1.3	1.1	1.2
Major storm disaster	12.2	6.0	2.4	3.1	81.9	8.5	9.0
Scheduled	3.5	4.5	3.1	2.9	3.2	3.9	3.7
Trees	0.9	0.8	1.0	0.9	0.8	0.7	0.7
Overload	0.2	1.5	0.2	0.5	0.2	0.2	0.3
Error	0.9	1.4	0.5	0.7	0.4	0.3	0.6
Supply	2.6	2.5	2.4	2.1	2.3	2.7	2.2
Equipment	0.6	0.7	0.5	0.5	0.4	0.6	0.4
Earthquake	0.3	0.1	1.4	1.6	0.3	0.1	0.7
Others, N.E.C.	0.5	0.5	0.2	0.3	0.2	0.3	0.3
Unknown/Not stated	0.9	0.8	0.8	0.8	1.0	1.0	0.7

#### Customer average interruption duration index, 2015-2021



Monthly customer average interruption duration index, January 2015-December 2021





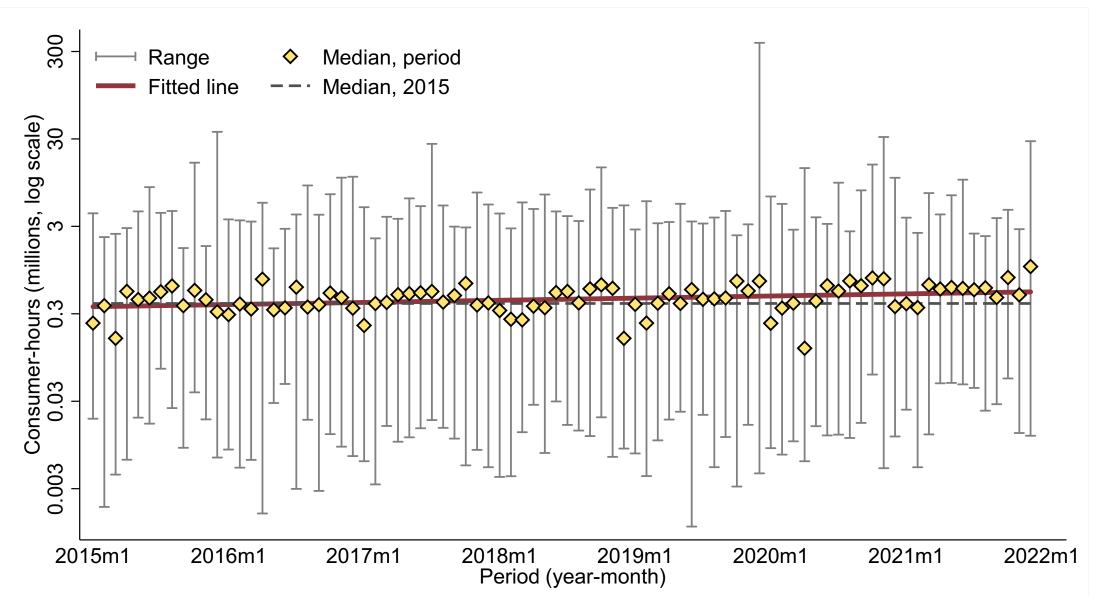
### Size of effect



Total electricity connection interruption (in million consumer-hours), 2015-2021								
	2015	2016	2017	2018	2019	2020	2021	
All sample	391.6	353.0	361.0	355.9	757.7	496.3	441.0	
By island group								
Luzon	264.7	216.4	190.9	237.6	650.3	381.5	227.9	
Visayas	54.2	61.7	109.0	53.4	61.2	64.0	122.0	
Mindanao	72.7	74.9	61.1	64.9	46.2	50.8	91.1	
By distributor size								
Small, Medium, Large	26.5	27.8	21.9	31.9	29.3	38.0	24.4	
Extra large	108.2	78.0	59.5	64.9	451.1	159.3	93.8	
Mega large	257.0	247.2	279.7	259.1	277.3	299.0	322.8	
By interruption cause								
Human	2.1	2.0	1.5	1.8	1.0	0.8	0.9	
Lightning	1.6	2.0	2.8	1.4	1.3	1.4	1.5	
Major storm disaster	81.2	34.9	16.0	35.6	399.2	89.8	94.7	
Scheduled	50.6	73.0	63.4	71.7	80.2	74.6	73.6	
Trees	7.7	7.5	10.7	11.3	8.6	9.7	8.4	
Overload	2.4	1.8	0.6	0.4	0.2	0.1	0.2	
Error	0.4	0.8	0.3	0.2	0.2	0.1	0.2	
Supply	125.7	116.3	155.1	117.9	149.7	197.6	169.1	
Equipment	10.1	13.5	12.0	14.2	13.9	14.6	14.2	
Earthquake	14.4	24.0	9.0	10.5	7.2	8.9	11.2	
Others, N.E.C.	95.4	77.1	89.1	90.4	96.3	98.8	66.9	
Unknown/Not stated	0.0	0.0	0.4	0.5	0.0	0.0	0.1	

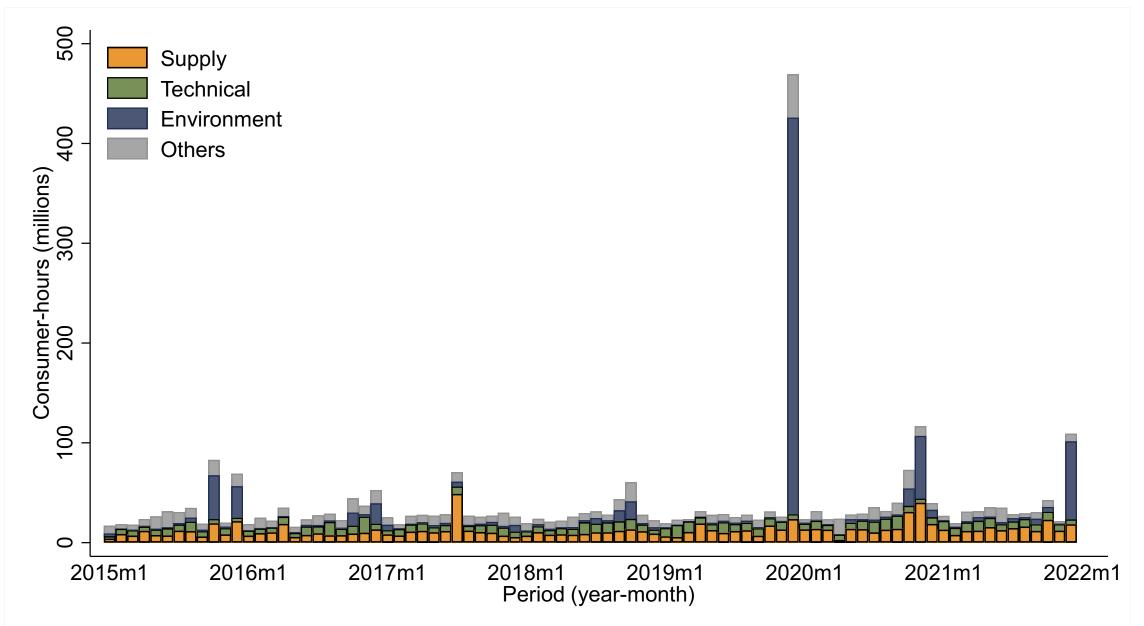
#### Total electricity connection interruption (in million consumer hours) 2015 2021

Monthly electricity connection interruption (in consumer-hours), January 2015-December 2021





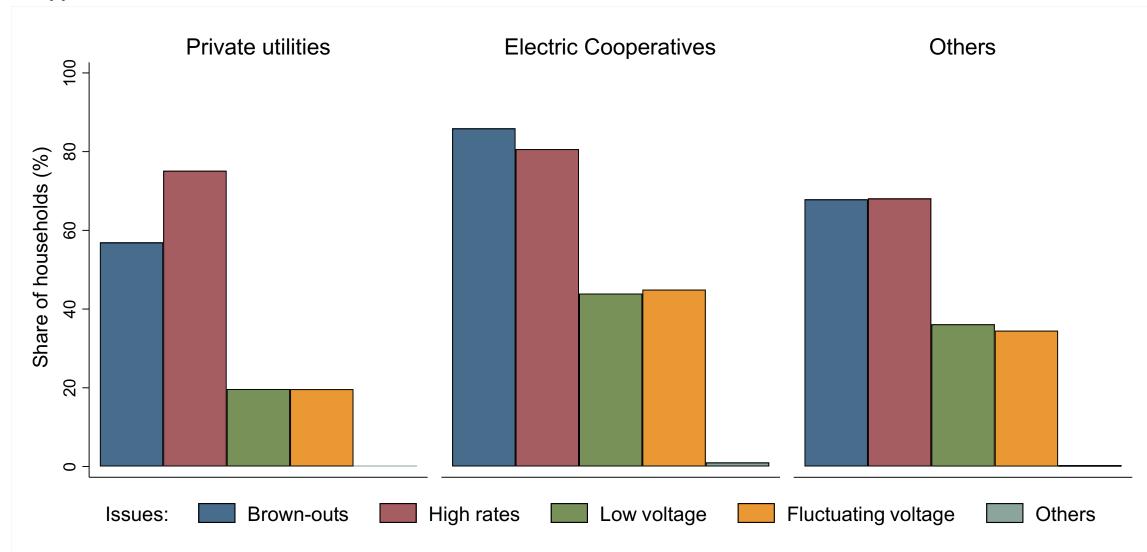
#### Monthly electricity connection interruption (in consumer-hours) by cause, January 2015-December 2021



### Are these problems specific to electric cooperatives?

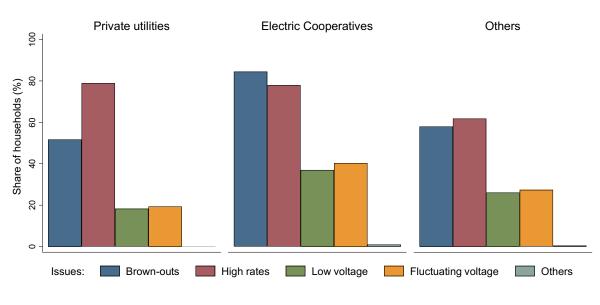


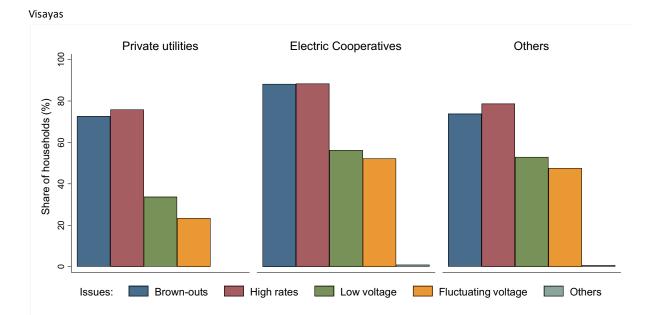
#### Philippines



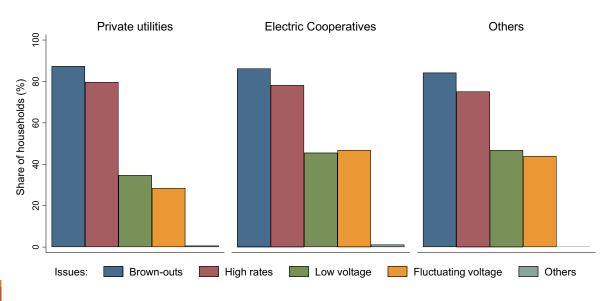


Luzon, excluding NCR





Mindanao





### SUMMARY AND KEY TAKEAWAYS



Power outages are still a problem in the country

- □ 3 areas of intervention:
  - Power supply to ECs
  - Improving technical efficiency of ECs
  - Climate-proofing of infrastructure



## Thank you!

